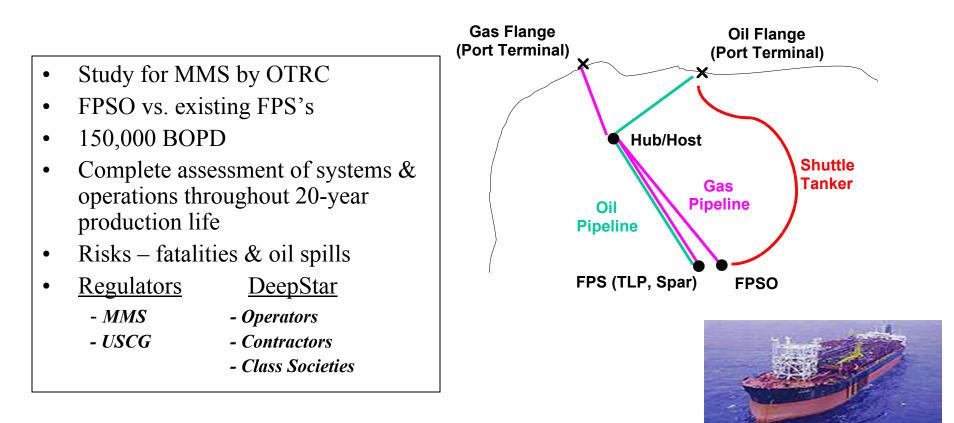
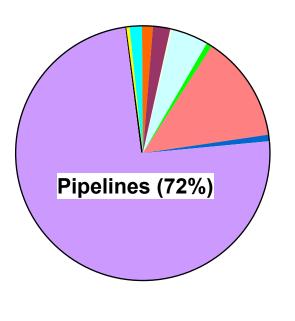
Comparative Risk Analysis of Deepwater Production Systems



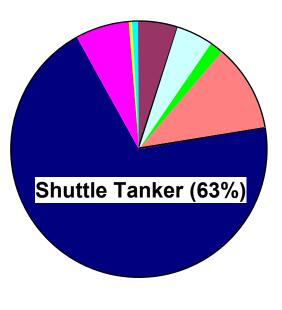
Contribution to Average Total Oil Spill Volume Versus Spill Source





FPS - Pipeline

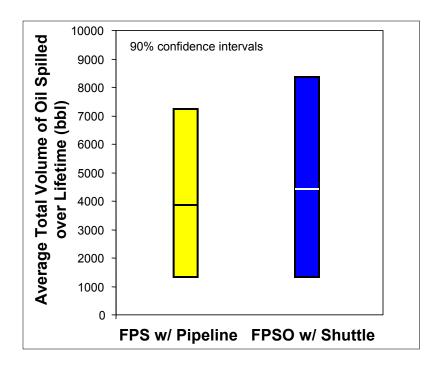
- Well Systems Platform
- Well Systems Subsea
- Dry Tree Risers
- □ Flowlines
- Import Flowline Risers
- Topsides
- Export Pipeline Risers
- Pipelines
- Shuttle Tanker
- FPSO Cargo
- □ Supply Vessels
- Drilling and Intervention



FPSO - Shuttle



Oil Spill Risks in Gulf of Mexico



- Comparable for FPSO's & FPS's
- Dominated by rare, large spills.
- Dominated by transportation systems (pipelines and shuttle tankers).
- Large uncertainties
 - ~ order of magnitude
 - limited historical data

Transportation Oil Spill Risks



Shuttle Tankers

- Risk ∝ number of docking calls at port and in field
- Maximum credible spill size ~ 150,000 bbl
 - tank compartmentalization
- Large spills due to collisions and explosions

Pipelines

- Risk ∝ length & time of exposure
- Maximum credible spill size ~ 30,000 bbl
 - operational constraints
 - large hydrostatic pressures
 - undulating seafloor
- Large spills due to impact and snagging



Transportation Oil Spill Data

Shuttle Tankers

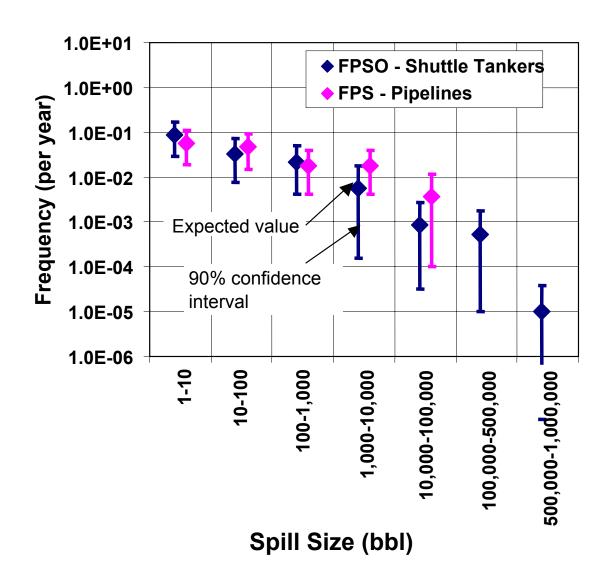
- GOM Data
 - Used >1992 data
 - OPA 90 significant change
 - <1992 not representative of current operations
- World Data
 - Spill frequency $\sim 40 \times \text{GOM}$
 - Reasons
 - Stricter regulatory environment
 - Milder environment
 - Less grounding risk
 - Less congested waterway
 - Newer vessels
 - Smaller shuttle tankers

Pipelines

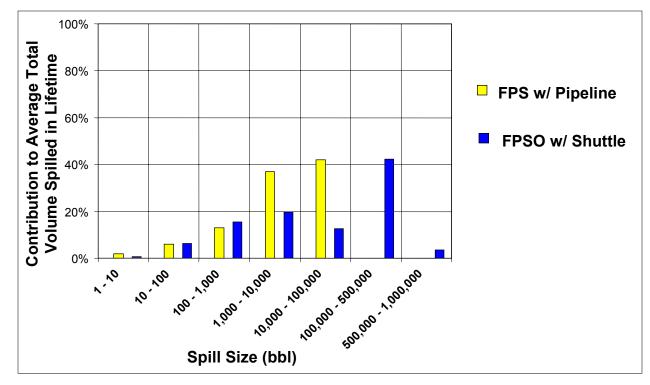
• GOM Data only

- Used > 1990 data
- API RP14C significant change
- < 1990 not representative of current operation

Comparison of Transportation Systems



Lifetime Oil Spill Statistics



	Expected Return Period (years) vs. Spill Size						
System	1 – 10 bbl	10 – 100 bbl	100 - 1,000 bbl		10,000 - 100,000 bbl	100,000 - 500,000 bbl	500,000 - 1,000,000 bbl
FPS	0.8	3	15	60	580	Not Credible	Not Credible
FPSO	3	3	12	110	2,500	4,700	300,000

